**NEWS ARTICLE**

Loadshedding places increased pressure on transformers at substations

**9 May 2023:** Constant loadshedding has highlighted the vulnerability of critical electrical infrastructure such as transformers at substations. This means local authorities must implement specific measures to manage the fire risk, highlights [ASP Fire](https://www.aspfire.co.za/) CEO **Michael van Niekerk**.

The fact that substations, by their nature, do not have personnel means there is no one to raise an alert in the event of any incident. In addition, a lack of maintenance also means an increased likelihood of such incidents.

“The situation is exacerbated by loadshedding, which results in current inrushes when the power is restored. This can damage components such as ageing electrical insulation, and the potential of transformer fires,” says van Niekerk.

Some substations are in remote areas or in locations difficult to access after normal business hours. This means that installing a standalone fire-detection system is recommended to protect high-risk items such as transformers, which are used to step down the electricity from 33 000 V to 11 000 V or 6 000 V. In addition, a fire-suppression system using foam mist can be highly effective.

“The dangerous combination of loadshedding and a lack of preventative maintenance can result in arc flashes,” warns van Niekerk. These are basically mini lightning bolts that can cause the insulation in substations to start burning. A lack of adequate maintenance of the cooling oil in a transformer can cause hot-spot temperatures that result in bubbles in the oil which, combined with high temperatures, increase internal tank pressure and may result in overflow or tank rupture.

ASP Fire can supply and install fire-suppression systems that are standalone, meaning they do not have to rely on pumps and water-storage tanks in the event of a fire. Water is, instead, stored in nearby pressure vessels, which has the added benefit of minimising the quantity of water needed to suppress a fire.

The major problem remains the lack of adequate maintenance. “We are all aware of the challenges faced by local government in maintaining essential infrastructure. Ageing substations that are not well-maintained to begin with are increasingly vulnerable to load shedding, which is a recipe for disaster,” comments van Niekerk.

While a simple solution is to install adequate fire detection and suppression systems, this is hampered by the lack of necessary funding. Therefore, carrying out preventative maintenance will ensure that substations are robust enough to cope with load shedding, and also allow local authorities to save on capex costs.

While local authorities have to adhere to strict regulations in terms of electrical safety, the installation of fire detection and suppression systems is not mandatory. An exception is the mining industry, which operates its own substations. Here electricity is essential to ensure life-critical equipment such as ventilation shafts and personnel lifts are operational at all times.

“At the end of the day, the knock-on effect on the entire South African economy is huge,” stresses van Niekerk. The cost in replacing a single transformer is prohibitive, meaning local authorities must have a maintenance schedule in place, or have conducted some kind of fire-risk assessment, even if they are not in the financial position to install proper fire detection and suppression systems, he concludes.

**Pull quote**

“The dangerous combination of loadshedding and a lack of preventative maintenance can result in arc flashes.” – **Michael van Niekerk**, CEO, ASP Fire

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Constant loadshedding has highlighted the vulnerability of critical electrical infrastructure such as transformers at substations. This means local authorities must implement specific measures to manage the fire risk. #ASPFire

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**Notes to the Editor**
To download hi-res images for this release, please visit <http://media.ngage.co.za> and click the ASP Fire link to view the company’s press office.

**About ASP Fire**
ASP Fire operates across the entire African continent from its Gauteng base, providing professional, accredited fire risk management and support to its clients. ASP Fire designs, installs, and maintains a full range of fire detection and suppression equipment suited to clients’ needs. ASP Fire provides a holistic, proactive, and preventative fire solution based on integrated fire risk assessment, training, and consulting, with the installation and maintenance of fire detection and suppression systems that meet SABS, NFPA, FPASA, and SAQCC standards.

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